

**Perth International Centre for Application of
Solar Energy (CASE)**

Annual Report

2003/04

2003/04 Annual Report Contents

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STATEMENT OF COMPLIANCE

HON ERIC RIPPER MLA
MINISTER FOR ENERGY

In accordance with Section 66 of the *Financial Administration and Audit Act 1985*, we hereby submit for your information and presentation to Parliament, the Annual Report for the Perth International Centre for Application of Solar Energy for the financial year ended 30 June 2004.

The Annual Report has been prepared in accordance with the provisions of the *Financial Administration and Audit Act 1985*.



ANNE NOLAN
CHAIRPERSON

August 2004



GEOFF GILBERT
A/MANAGING DIRECTOR

August 2004

Introduction

The Perth International Centre for Application of Solar Energy (CASE) was established in 1994 by the United Nations Industrial Development Organisation (UNIDO) and the Western Australian Government, with support from the Australian Commonwealth Government. The principal role of CASE was to promote the application of sustainable energy technology, with a particular emphasis on developing countries, and to support the growth of the sustainable energy industry.

The WA Government as part of its restructure of departments and authorities has decided not to continue with CASE as an independent Statutory Authority. The Office of Energy is assisting the Minister for Energy with the winding down of CASE activities.

Work during the year focussed on ensuring that CASE's outstanding project and professional services obligations were met.

Case Projects

MALAYSIA

Mulu World Heritage Park

In 2001, CASE was appointed to supply a new solar energy diesel power system for the remote World Heritage listed Mulu National Park in Sarawak by the National Parks and Wildlife Branch of the Forestry Department. The system provides the Park's Ranger and tourist facilities with a 24 hour/day power supply.

CASE awarded a contract to the suppliers of the inverter system used in the installation to undertake performance monitoring and system maintenance requirements. It is expected that the contractor will make a final visit to Mulu National Park in 2004/05 to optimise the system, bringing this project to a close.

VIETNAM

Showcase Project - Danang, Central Vietnam

CASE was successful in securing \$369,000 funding collectively from the Australian Government's overseas aid agency (AusAID) under the Asia Pacific Economic Cooperation (APEC) Support Program and the Technology Diffusion Program of AusIndustry, to develop a project to showcase Australia's renewable energy technologies in a remote rural community setting in Central Vietnam.

The project undertaken in conjunction with the Australian and Western Australian renewable energy industry, involved the installation of a solar and wind based hybrid power system supplementing an existing overloaded electricity grid to provide a reliable 24 hour/day high quality power supply to approximately 50 dwellings in the Cay Da Hamlet in Danang Province, 50 km from Danang city.

The installation and commissioning of the system was completed in October 2002.

The official hand over ceremony from CASE and the Australian Government funding agencies of the project to the Danang Industry Department occurred in February 2003.

CASE entered into a contract with the supplier of the inverter/control system used in the installation to provide maintenance support and system performance monitoring and data analysis throughout 2003. The information obtained was used to provide final reports to the funding agencies during the year, bringing this project to a close. The information will also be used to help showcase this Australian renewable energy technology and hopefully permit all the industry participants to increase their market exposure and product sales in Vietnam, and elsewhere in the region.

CASE Professional Services

MALAYSIA**Rural Buildings Survey for the State Planning Unit (SPU) - Government of Sarawak**

During 2002 CASE, in conjunction with Malaysian engineering consultants Ranhill Bersekutu Sdn Bhd, developed a proposal for a feasibility study for electrification of remote rural Government buildings in Sarawak.

The study initially involved surveying a number of remote sites to collect data, to assist in the preparation of electrical load forecasts and electricity generation development plans for each site. The load profiles generated were used to model the renewable power systems and determine the most appropriate system for the particular site. Financial, economic and socio-economic analysis was based on the collected data, the load forecast and the generation development plan for each site. Many sites are economically viable for a 24hour/day electricity supply.

A comprehensive report was submitted to the client in February 2003. The client requested a review of the report be undertaken by a local socio-economic consultant. The review was completed during the year and accepted by the client, bringing this project to a close.

Governance and Compliance Information

Legislation

The Perth International Centre for Application of Solar Energy was established on 22 July 1994 under section 4(1) of the *Perth International Centre for Application of Solar Energy Act 1994*.

Responsible Minister

The Hon Eric Ripper MLA, Minister for Energy.

Records Management

All CASE records were managed in accordance with the approved record keeping plan during the year.

Workers Compensation

As there were no CASE staff during 2003/04 there were no workers compensation claims lodged and no lost time injuries reported for the period 1 July 2003 to 30 June 2004.

Disclosure Requirements of Section 175ze of the *Electoral Act 1907*

No CASE funds were spent on Advertising Agencies, Market Research Organisations, Polling Organisations, Direct Mail Organisations, or Media Advertising Organisations during the year.

Public Sector Standards

There were no breaches of the Public Sector Standards in Human Resource Management during the reporting period. As there were no CASE staff at 30 June 2004, no detailed Public Sector Standards compliance report is included in this annual report.

Case Board

The following people were appointed as members of the CASE Board on 1 August 2003 for a period of three years.

Ms Anne Nolan (Chairperson) – as a representative of the Government of the State.

Mr Geoff Gilbert (ex-officio) – as Acting Managing Director of CASE.

Mr Andrew Joseph – as a representative of the Government of the State.

Mr David Edwards – as a person possessing knowledge of both solar energy technology and the energy market in developing countries.

Mr Scott Hollingsworth – as a person possessing both a commercial background and knowledge of the operations of international development organisations or multilateral development agencies or both.

Auditor General's Opinion - Annual Financial Statements



AUDITOR GENERAL

INDEPENDENT AUDIT OPINION

To the Parliament of Western Australia

**PERTH INTERNATIONAL CENTRE FOR APPLICATION OF SOLAR ENERGY
FINANCIAL STATEMENTS FOR THE YEAR ENDED JUNE 30, 2004**

Audit Opinion

In my opinion,

- (i) the controls exercised by the Perth International Centre for Application of Solar Energy provide reasonable assurance that the receipt, expenditure and investment of moneys, the acquisition and disposal of property, and the incurring of liabilities have been in accordance with legislative provisions; and
- (ii) the financial statements are based on proper accounts and present fairly in accordance with applicable Accounting Standards and other mandatory professional reporting requirements in Australia and the Treasurer's Instructions, the financial position of the Centre **Error! Bookmark not defined.** at June 30, 2004 and its financial performance and cash flows for the year ended on that date.

Scope

The Board's Role

The Board is responsible for keeping proper accounts and maintaining adequate systems of internal control, preparing the financial statements, and complying with the Financial Administration and Audit Act 1985 (the Act) and other relevant written law.

The financial statements consist of the Statement of Financial Performance, Statement of Financial Position, Statement of Cash Flows and the Notes to the Financial Statements.

Summary of my Role

As required by the Act, I have independently audited the accounts and financial statements to express an opinion on the controls and financial statements. This was done by looking at a sample of the evidence.

An audit does not guarantee that every amount and disclosure in the financial statements is error free. The term "reasonable assurance" recognises that an audit does not examine all evidence and every transaction. However, my audit procedures should identify errors or omissions significant enough to adversely affect the decisions of users of the financial statements.

D D R PEARSON
AUDITOR GENERAL
November 1, 2004

**PERTH INTERNATIONAL CENTRE FOR APPLICATION OF SOLAR
ENERGY**

**CERTIFICATION OF FINANCIAL STATEMENTS FOR THE
YEAR ENDED 30 JUNE 2004**

The accompanying financial statements of the Perth International Centre for Application of Solar Energy have been prepared in compliance with the provisions of the Financial Administration and Audit Act 1985 from proper accounts and records to fairly present the financial transactions for the financial year ending 30 June 2004 and the financial position as at 30 June 2004.

At the date of signing we are not aware of any circumstances which would render any particulars included in the financial statements misleading or inaccurate.



**ANNE NOLAN
CHAIRPERSON**

30 August 2004



**GEOFF GILBERT
A/MANAGING DIRECTOR
PRINCIPAL ACCOUNTING
OFFICER**

30 August 2004

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

STATEMENT OF FINANCIAL PERFORMANCE
For the Year Ended 30 June 2004

	Note	2004 \$	2003 \$
COST OF SERVICES			
Expenses from Ordinary Activities			
Employee expense	2	-	771,143
Supplies & services	3	-	385,612
Depreciation expense	4	4,064	18,880
Administration expense	5	48,357	324,814
Accommodation expense	6	-	62,670
Grants & subsidies expense	7	-	10,000
Capital User Charges	8	-	18,000
Other expenses from ordinary activities	9	2,437	65,215
Total Cost of Services		<u>55,254</u>	<u>1,656,334</u>
Revenues From Ordinary Activities			
<i>Revenues From Operating Activities</i>			
User Fees & Charges	10	-	445,467
Commonwealth Grants & Other Contributions	11	-	37,981
<i>Revenue from Non Operating Activities</i>			
Interest Revenue		2,918	12,158
Other revenue from ordinary activities	12	21,728	85,796
Total Revenues from Ordinary Activities		<u>24,646</u>	<u>581,402</u>
NET COST OF SERVICES		<u>(30,608)</u>	<u>(1,074,932)</u>
REVENUES FROM STATE GOVERNMENT			
Output Appropriation	13	-	1,292,000
Resources received free of charge		-	-
Total Revenues from State Government		<u>-</u>	<u>1,292,000</u>
CHANGE IN NET ASSETS		<u>(30,608)</u>	<u>217,068</u>
Total changes in equity other than those resulting from transactions with WA State Government as owners			
		<u>(30,608)</u>	<u>217,068</u>

The Statement of Financial Performance should be read in conjunction with the accompanying notes.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

STATEMENT OF FINANCIAL POSITION
As at 30 June 2004

	Note	2004 \$	2003 \$
Current Assets			
Cash assets	14	48,805	120,412
Receivables	15	123,654	140,600
Other Assets	16	-	1,500
Total Current Assets		<u>172,459</u>	<u>262,512</u>
Non Current Assets			
Amounts Receivable for Outputs	17	94,000	94,000
Plant & Equipment	18	2,569	7,570
Total Non Current Assets		<u>96,569</u>	<u>101,570</u>
Total Assets		<u>269,028</u>	<u>364,082</u>
Current Liabilities			
Payables	19	21,056	73,403
Other Liabilities	20	18,000	30,100
Total Current Liabilities		<u>39,056</u>	<u>103,503</u>
Total Liabilities		<u>39,056</u>	<u>103,503</u>
NET ASSETS		<u>229,972</u>	<u>260,579</u>
Equity			
Contributed Equity	21	48,000	48,000
Accumulated surplus/(deficiency)		<u>181,972</u>	<u>212,579</u>
TOTAL EQUITY		<u>229,972</u>	<u>260,579</u>

The Statement of Financial Position should be read in conjunction with the accompanying notes.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

STATEMENT OF CASH FLOWS
For the Year Ended 30 June 2004

	Note	2004 \$	2003 \$
CASHFLOWS FROM STATE GOVERNMENT			
Output appropriations		-	1,297,000
Capital contributions		-	24,000
Net cash provided by State Government		<u>-</u>	<u>1,321,000</u>
Utilised as follows:			
CASHFLOWS FROM OPERATING ACTIVITIES			
Payments			
Employee costs		(7,403)	(903,468)
Supplies and services		(100,195)	(827,414)
Grants and subsidies expense		-	(10,000)
GST payments on purchases		(6,803)	(29,711)
GST payments to taxation authority		(1,002)	-
Receipts			
User charges and fees		11,394	121,197
Commonwealth grants and contributions		-	37,981
Interest received		2,918	12,158
GST receipts on sales		-	2,351
GST receipts from taxation authority		12,756	17,379
Other receipts		14,874	47,931
Net Cash provided by / (used in) operating activities	22b	<u>(73,461)</u>	<u>(1,531,596)</u>
CASHFLOWS FROM INVESTING ACTIVITIES			
Proceeds from sale of non-current physical assets		-	12,653
Net Cash provided by / (used in) investing activities		<u>-</u>	<u>12,653</u>
Net increase/(decrease) in cash held		(73,461)	(197,943)
Cash assets at the beginning of the financial year		120,412	322,824
Effects of exchange rate changes on the balance of cash held in foreign currency.		1,854	(4,469)
CASH ASSET AT THE END OF THE FINANCIAL YEAR	22a	<u><u>48,805</u></u>	<u><u>120,412</u></u>

The Statement of Cash Flows should be read in conjunction with the accompanying notes.

PERTH INTERNATIONAL CENTRE FOR APPLICATION OF SOLAR ENERGY

NOTES TO THE FINANCIAL STATEMENTS For the Year Ended 30 June 2004

1. Significant Accounting Policies

The following accounting policies have been adopted in the preparation of the financial statements. Unless otherwise stated these policies are consistent with those adopted in the previous year.

General Statement

The financial statements constitute a general purpose financial report which has been prepared in accordance with Accounting Standards, Statements of Accounting Concepts and other authoritative pronouncements of the Australian Accounting Standards Board, and Urgent Issues Group (UIG) Consensus Views as applied by the Treasurer's Instructions. Several of these are modified by the Treasurer's Instructions to vary application, disclosure, format and wording. The Financial Administration and Audit Act and the Treasurer's Instructions are legislative provisions governing the preparation of financial statements and take precedence over Accounting Standards, Statements of Accounting Concepts and other authoritative pronouncements of the Australian Accounting Standards Board, and UIG Consensus Views. The modifications are intended to fulfil the requirements of general application to the public sector, together with the need for greater disclosure and also to satisfy accountability requirements.

If any such modification has a material or significant financial effect upon the reported results, details of that modification and where practicable, the resulting financial effect, are disclosed in individual notes to these financial statements.

Basis of Accounting

The financial statements have been prepared on the accrual basis of accounting using the historical cost convention, except for certain assets and liabilities, which as noted, are measured at fair value.

(a) Output Appropriations

Output Appropriations are recognised as revenues in the period which the Centre gains control of the appropriated funds. The Centre gains control of appropriated funds at the time those funds are deposited into the Centre's bank account or credited to the holding account held by the Department of Treasury and Finance.

(b) Contributed Equity

Under UIG 38 "Contributions by Owners Made to Wholly-Owned Public Sector Entities" transfers in the nature of equity contributions must be designated by the Government (owners) as contributions by owners (at the time of, or prior to transfer) before such transfers can be recognised as equity contributions in the financial statements. Capital contributions (appropriations) have been designated as contributions by owners and have been credited directly to Contributed Equity in the Statement of Financial Position.

(c) Grants and Other Contributions Revenue

Grants, donations, gifts and other non-reciprocal contributions are recognised as revenue when the Centre obtains control over the assets comprising the contributions. Control is normally obtained upon their receipt.

Contributions are recognised at their fair value. Contributions of services are only recognised when a fair value can be reliably determined and the services would be purchased if not donated.

(d) Revenue Recognition

Revenue from the sale of goods and disposal of other assets and the rendering of services is recognised when the Centre has passed control of the goods or other assets or delivery of the service to the customer.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

**NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004**

(e) Acquisition of assets

The cost method of accounting is used for all acquisitions of assets. Cost is measured at the fair value of the assets given up or liabilities undertaken at the date of acquisition plus incidental costs directly attributable to the acquisition.

Assets acquired at no cost or for nominal consideration, are initially recognised by their fair value at the date of acquisition.

Assets costing less than \$1,000 are expensed in the year of acquisition (other than where they form part of a group of similar items which are significant in total).

(f) Depreciation of non-current assets

All non-current assets having a limited useful life are systematically depreciated over their estimated useful lives in a manner which reflects the consumption of their future economic benefits.

Depreciation is calculated on a straight line basis, using rates which are reviewed annually. Useful lives for each class of depreciable asset are:

Computer systems	3 years
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(g) Leases

The Centre has not entered into any operating lease arrangements.

(h) Receivables

Receivables are recognised at the amounts receivable as they are due for settlement no more than 30 days from the date of recognition or as specified by individual contracts entered into.

Collectability of receivables is reviewed on an ongoing basis. Debts which are known to be uncollectable are written off. A provision for doubtful debts is raised where some doubts as to collection exists.

(i) Payables

Payables, including accruals not yet billed, are recognised when the Centre becomes obliged to make future payments as a result of a purchase of assets or services. Payables are generally settled within 30 days.

(j) Foreign Currency Translation and Hedges

Transactions denominated in a foreign currency are translated at the rates in existence at the dates of the transactions. Foreign currency receivables and payables at reporting date are translated at exchange rates current at reporting date. Exchange gains and losses are brought to account in determining the result for the year.

(k) Comparative Figures

Comparative figures are, where appropriate, reclassified so as to be comparable with the figures presented in the current financial year.

(l) Rounding of amounts

Amounts in the financial statements have been rounded to the nearest dollar.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

	2004 \$	2003 \$
2. Employee Expenses		
Wages and salaries	-	331,850
Superannuation	-	195,121
Redundancy payments	-	218,868
Other employee expenses	-	25,304
	-	771,143
3. Supplies and Services		
Project equipment	-	166,494
Consultants and contractors	-	129,176
Project related travel costs	-	68,250
Other costs	-	21,692
	-	385,612
4. Depreciation Expense		
Computer systems	4,064	12,380
Office equipment	-	2,815
Project equipment	-	3,685
	4,064	18,880
5. Administration Expenses		
Communications	2,658	22,784
Insurance	12,225	22,380
Business development	-	65,215
Promotional expenses	-	2,577
Memberships	-	6,933
Office expenses	2,902	34,380
Governance	21,306	71,690
Consultancies	8,315	32,250
Human Resources expenditure	-	29,335
Airfares and accommodation	-	28,382
Taxis and surface travel	48	3,162
Other administration expenses	904	5,726
	48,357	324,814
6. Accommodation Expenses		
Lease rentals	396	62,670
7. Grants and Subsidies		
Project grants	-	10,000
8. Capital User Charge	-	18,000

The activities of CASE are being wound down and legislation to repeal the *Perth International Centre for Application of Solar Energy Act 1994* is in Parliament. No Capital User Charge is applied.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS

For the Year Ended 30 June 2004

	2004 \$	2003 \$
9. Other Expenses from Ordinary Activities		
Doubtful debts expense	1,500	49,601
Carrying amount of non-current assets disposed of	-	8,033
Write off of assets	937	2,450
Realised foreign exchange loss	-	780
Unrealised foreign exchange loss	-	4,351
	<u>2,437</u>	<u>65,215</u>
10. User Fees & Charges		
Commercial project and consulting income	-	445,467
	<u>-</u>	<u>445,467</u>
11. Commonwealth Grants and Contributions		
Grant project and consulting income	-	37,981
	<u>-</u>	<u>37,981</u>
12. Other Revenues from Ordinary Activities		
Proceeds from sale of assets	7,077	12,653
Other reimbursements	12,797	51,907
FBT reimbursements	-	21,236
Realised foreign exchange gain	1,854	-
	<u>21,728</u>	<u>85,796</u>
13. Revenues from State Government		
Appropriation revenue received during the year:		
Output appropriations	-	1,292,000
	<u>-</u>	<u>1,292,000</u>
Output appropriations are accrual amounts reflecting the full cost of outputs delivered.		
14. Cash assets		
CASE - Cheque Account	45,471	83,640
CASE - US\$ Account	-	39
CASE - HSBC Malaysia MYR Account	3,334	36,406
Petty cash	-	1
Petty cash - foreign currency	-	326
	<u>48,805</u>	<u>120,412</u>
15. Receivables		
Trade debtors	186,629	196,061
Less: Provision for doubtful debts	(64,730)	(64,730)
GST Receivable	1,755	8,243
Work related advances to employees	-	1,026
	<u>123,654</u>	<u>140,600</u>
16. Other Assets		
Other	1,500	1,500
	<u>(1,500)</u>	<u>-</u>
	<u>-</u>	<u>1,500</u>

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

	2004	2003
	\$	\$
17. Amounts Receivable for Outputs		
Non-current	94,000	94,000

This asset represents the non-cash component of output appropriations. It is restricted in that it can only be used for asset replacement or payment of leave liability.

18. Property, plant and equipment

Computer systems		
At cost	12,039	13,833
Accumulated depreciation	(9,470)	(6,263)
	2,569	7,570

Reconciliations of the carrying amount of property, plant and equipment at the beginning and end of the current financial year are set out below.

	Computer Systems	Total
Carrying amount at start of year	7,570	7,570
Additions	-	-
Disposals	-	-
Write off of assets	937	937
Depreciation	4,064	4,064
Carrying amount at end of year	2,569	2,569

19. Payables

Trade payables	21,056	65,198
Accrued salaries	-	7,403
GST & FBT payable	-	802
	21,056	73,403

20. Other Liabilities

Accrued expenses	-	12,100
Accrued Capital User Charge	18,000	18,000
	18,000	30,100

21. Equity

Contributed Equity		
Opening Balance	48,000	24,000
Capital Contribution (1)	-	24,000
Closing balance	48,000	48,000

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

	2004	2003
	\$	\$
<hr/>		
(1) Capital contributions have been designated as contributions by owners and are credited directly to equity in the Statement of Financial Position.		
Accumulated surplus/(deficiency)		
Opening balance	212,579	(4,489)
Change in net assets	<u>(30,607)</u>	<u>217,068</u>
Closing balance	<u>181,972</u>	<u>212,579</u>
22. Notes to the Statement of Cash Flows		
(a) Reconciliation of cash		
Cash assets	<u>48,805</u>	<u>120,412</u>
(b) Reconciliation of net cost of services to net cash flows provided by/(used in) operating activities		
Net cost of services	(35,608)	(1,074,932)
Non-cash items:		
Depreciation expense	4,064	18,880
Doubtful debt expense	1,500	49,601
Foreign exchange (gain)/loss	(1,853)	4,351
Carrying amount of non-current assets disposed of	-	8,033
Write off of assets	937	2,450
(Increase)/decrease in assets:		
Current		
Receivables	16,446	(91,592)
Other Assets	-	2,175
Increase/(decrease) in liabilities:		
Current		
Payables	(52,347)	(91,490)
Employee benefits	-	(132,325)
Other liabilities	(12,100)	(201,992)
Net GST receipts/(payments)	-	(13,314)
Change in GST in receivables/payables	-	(11,441)
Net cash provided by/(used in) operating activities	<u>(73,461)</u>	<u>(1,531,396)</u>

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY
NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004**

23. Explanatory Statement**(i) Significant variations between estimates and actual results for the financial year**

Details and reasons for significant variations between estimates and actual results are detailed below. Significant variations are considered those greater than 10% or \$50,000.

The activities of CASE are being wound down and legislation to repeal the *Perth International Centre for Application of Solar Energy Act 1994* is in Parliament. No estimates were produced for CASE, therefore no variation is reported.

(ii) Significant variations between actual revenues and expenditures for the financial year and revenue and expenditures for the immediately preceding financial year

Details and reasons for significant variations between actual results with the corresponding item of the preceding year are detailed below. Significant variations are considered those greater than 10% or \$50,000.

	2004	2003	Variance
	\$	\$	\$
Employee Expenses	-	771,143	(771,143)
Supplies and Services	-	385,612	(385,612)
Depreciation Expense	4,064	18,880	(14,816)
Administration Expenses	48,357	324,814	(276,457)
Accommodation Expenses	396	62,670	(62,274)
Grants and Subsidies	-	10,000	(10,000)
Capital User Charge	-	18,000	(18,000)
Other Expenses from Ordinary Activities	2,437	65,215	(62,778)
User Fees & Charges	-	445,467	(445,467)
Commonwealth Grants and Contributions	-	37,981	(37,981)
Other Revenues from Ordinary Activities	21,728	85,796	(69,068)
Interest Revenues	2,918	12,158	(9,240)

The operations of CASE were wound down during the year.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

24. Financial Instruments**(a) Interest Rate Risk Exposure**

The following table details the Authority's exposure to interest rate risk as at the reporting date:

2004	Weighted Average Effective Interest Rate %	Variable Interest Rate \$	Non - Interest Bearing \$	Total \$
Financial Assets				
Cash assets	4.75%	45,471	3,334	48,805
Receivables		-	217,654	217,654
		45,471	220,988	266,459
Financial Liabilities				
Payables		-	21,056	21,056
		-	21,056	21,056
2003				
Financial Assets	4.25%	83,679	271,333	355,012
Financial Liabilities		-	73,403	73,403

(b) Credit Risk Exposure

All financial assets are unsecured.

The carrying amounts represent the Centre's maximum exposure to credit risk in relation to those assets.

(c) Net Fair Values

The carrying amount of financial assets and financial liabilities recorded in the financial statements are not materially different from their net fair values, determined in accordance with the accounting policies disclosed in Note 1 to the financial statements.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

	2004	2003
	\$	\$
25. Remuneration and Retirement Benefits of Members of the Accountable Authority and Senior Officers		
<u>Remuneration of Members of the Accountable Authority</u>		
The number of members of the Accountable Authority, whose total of fees, salaries, superannuation and other benefits received, or due and receivable, for the financial year, fall within the following bands are:		
\$		
0 - 10,000	2	1
10,001 - 20,000	-	1
The total remuneration of the members of the Accountable Authority is:	1,992	28,281

No member of the Accountable Authority is a member of the Superannuation and Family Benefits Act Scheme.

Remuneration of Senior Officers

The number of Senior Officers other than the members of the Accountable Authority, whose total of fees, salaries, superannuation and other benefits received, or due and receivable, for the financial year fall within the following bands are:

\$		
320,001 - 330,000	-	1
The total remuneration of senior officers is:	-	323,803

No Senior Officers are members of the Superannuation and Family Benefits Act Scheme.

26. Remuneration of Auditor

The total fees paid or due to the auditors of the Centre for the financial year are as follows:

Office of the Auditor General - external auditors	10,000	12,100
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27. Events occurring after reporting date

The Government has introduced legislation into the Western Australian Parliament to repeal the Perth International Centre for Application of Solar Energy Act 1994. This legislation had not been enacted at 30 June 2004. CASE is not currently actively seeking new opportunities. The Centre is unaware of any event occurring after reporting date that would materially affect the financial statements.

**PERTH INTERNATIONAL CENTRE FOR
APPLICATION OF SOLAR ENERGY**

NOTES TO THE FINANCIAL STATEMENTS
For the Year Ended 30 June 2004

28. Adoption of International Accounting Standards

The Perth International Centre for Application of Solar Energy is adopting international accounting standards in compliance with AASB 1 First-time Adoption of Australian Equivalents to International Financial Reporting Standards (IFRS).

AASB 1 requires an opening balance under IFRS to be stated as at 1 July 2004 and the restatement of the financial statements for the reporting period to 30 June 2005 on an IFRS basis. These financial statements will be presented as comparatives in the first annual financial statements prepared on an IFRS basis for the period ending 30 June 2006.

AASB 1047 Disclosing the impacts of Adopting Australian Equivalents to International Financial Reporting Standards requires financial reports for periods ending on or after 30 June 2004 to disclose:

1. How the transition to Australian equivalents to IFRSs is being managed:

CASE has not considered it necessary to establish a project team or steering committee due to the low impact of IFRS upon its accounting policy. The Office of Energy has been assessing and monitoring the impact of IFRS. There is a need to determine opening balances as at 1 July 2004. It has been determined that the Office of Energy has adequate Accounting Information Systems to collect the necessary information on behalf of CASE to comply with IFRS. The impact on CASE of the transition to IFRS is low.

2. Key differences in accounting policies expected to arise from adopting Australian equivalents to IFRS:

Due to CASE being wound down and has no employees and immaterial assets, CASE has identified that there will be no significant differences in accounting policies arising from adoption of Australian equivalents to IFRS.

29. Write Off of assets

During the year the Accountable Authority wrote off assets to the value of \$1,611.

Key Performance Indicators

As CASE was being wound down during the year it was not considered appropriate to report key performance indicators for the reporting period.

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