

Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2022

SL 2022/70

Made by the Electricity Generation and Retail Corporation with the approval of the Governor in Executive Council.

1. Citation

These by-laws are the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) Amendment By-laws 2022*.

2. Commencement

These by-laws come into operation as follows —

- (a) by-laws 1 and 2 — on the day on which these by-laws are published in the *Gazette*;
- (b) the rest of the by-laws — on 1 July 2022.

3. By-laws amended

These by-laws amend the *Energy Operators (Electricity Generation and Retail Corporation) (Charges) By-laws 2006*.

4. Schedules 1 and 2 replaced

Delete Schedules 1 and 2 and insert:

Schedule 1 — Supply charges

[bl. 3, 4(1) and 10(1)]

1. Tariff L1 (general supply — low/medium voltage tariff)

- (1) Tariff L1 is available for low/medium voltage supply.
- (2) Tariff L1 comprises —
 - (a) a fixed charge at the rate of \$1.9239 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 29.9391 cents per unit for the first 1 650 units per day; and
 - (ii) 33.7553 cents per unit for all units exceeding 1 650 units per day.

- (3) Tariff L1 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

2. Tariff L3 (general supply — low/medium voltage tariff)

- (1) Tariff L3 is available for low/medium voltage supply.
- (2) Tariff L3 comprises —
 - (a) a fixed charge at the rate of \$1.8488 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 37.5529 cents per unit for the first 1 650 units per day; and
 - (ii) 31.8648 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff L3 is available subject to the condition that the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

3. Tariff R1 (time-of-use tariff)

- (1) Tariff R1 comprises —
 - (a) a fixed charge at the rate of \$3.5975 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 39.0178 cents per unit; and
 - (ii) an off peak energy charge at the rate of 11.7053 cents per unit.
- (2) Tariff R1 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;
 - (b) the consumer pays the fee set out in Schedule 4 item 10;
 - (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be less than 50 MW hours per annum.

4. Tariff R3 (time-of-use tariff)

- (1) Tariff R3 comprises —
 - (a) a fixed charge at the rate of \$3.6634 per day; and
 - (b) an energy charge consisting of —
 - (i) an on peak energy charge at the rate of 53.4368 cents per unit; and
 - (ii) an off peak energy charge at the rate of 16.0525 cents per unit.
- (2) Tariff R3 is available subject to the following conditions —
 - (a) the consumer agrees to take the tariff for a minimum period of 12 months;

- (b) the consumer pays the fee set out in Schedule 4 item 10;
- (c) the consumer satisfies the corporation that the amount of electricity supplied to the consumer's premises will be 50 MW hours or more per annum.

5. Standby charges

- (1) Standby charges are applicable to consumers with their own generation and supplied on Tariff L1, L3, R1 or R3 and are payable in addition to those tariffs.
- (2) In the case of Tariff L1, L3, R1 or R3, the standby charge is 5.7200 cents per day per kW based on the difference between total half-hourly maximum demand and normal half-hourly maximum demand.
- (3) The normal half-hourly maximum demand must be assessed by the corporation and based on loading normally supplied from the corporation's supply.
- (4) Notwithstanding the corporation's assessment, in any accounting period the normal half-hourly maximum demand is taken to be not less than —

$$\frac{\text{kWh registered for the accounting period}}{24 \times (\text{number of days in the accounting period}) \times 0.4}$$
- (5) The total half-hourly maximum demand must be assessed by the corporation as the consumer's expected half-hourly minimum demand on the corporation's system without the consumer's generation equipment in operation.
- (6) The difference between total half-hourly maximum demand and normal half-hourly maximum demand must not exceed —
 - (a) the capacity of the consumer's generation equipment; or
 - (b) the expected maximum loading of such generation equipment, as assessed by the corporation.
- (7) The provision of a standby service is subject to the following conditions —
 - (a) the consumer must pay for the cost of all additional mains and equipment necessary to provide the standby service;
 - (b) the standby service agreement must be for a minimum period of 12 months;
 - (c) the consumer must give 6 months' notice in writing to the corporation of intention to terminate the standby service agreement.

6. Tariff A1 (residential tariff)

- (1) Tariff A1 is available for residential use only.
- (2) Tariff A1 comprises —

- (a) a fixed charge at the rate of \$1.0777 per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of —
 - (i) \$1.0777 per day for the first dwelling; and
 - (ii) 42.8467 cents per day for each additional dwelling;
 and
- (b) a charge for metered consumption at the rate of 30.0605 cents per unit.

7. Tariff B1 (residential water heating tariff)

- (1) Tariff B1 is available for residential water heating during a 6 hour period between the hours of 11.00 pm and 6.00 am for installations approved by the corporation. Other single phase hardwired appliances may be connected in conjunction with the water heater.
- (2) Tariff B1 comprises —
 - (a) a fixed charge at the rate of 22.7053 cents per day or, for multiple dwellings supplied through 1 metered supply point, a fixed charge at the rate of 22.7053 cents per day for each dwelling; and
 - (b) a charge for metered consumption at the rate of 12.5433 cents per unit.

8. Tariff C1 (special community service tariff)

- (1) Tariff C1 is available for small voluntary and charitable organisations, subject to the conditions listed in subclause (3).
- (2) Tariff C1 comprises —
 - (a) a fixed charge at the rate of \$1.0400 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 24.2961 cents per unit for the first 20 units per day; and
 - (ii) 25.9223 cents per unit for the next 1 630 units per day; and
 - (iii) 24.7261 cents per unit for all units exceeding 1 650 units per day.
- (3) Tariff C1 is available subject to the following conditions —
 - (a) the consumer must be a direct customer of the corporation;
 - (b) the consumer must be a voluntary, non-profit making organisation;
 - (c) the consumer must be endorsed as exempt from income tax under the *Income Tax Assessment Act 1997* (Commonwealth) Subdivision 50-B;

- (d) the consumer must provide a public service, which is available to any member of the public without discrimination;
 - (e) the consumer must not be a Commonwealth, State or local government department, instrumentality or agency;
 - (f) the consumer must not receive the major part of its funding from any entity mentioned in paragraph (e).
- (4) A consumer seeking supply under Tariff C1 must make an application to the corporation in writing accompanied by evidence which clearly demonstrates that the consumer meets all the conditions listed in subclause (3).

9. Tariff D1 (special tariff for certain premises)

- (1) Tariff D1 is available for premises wholly used by a charitable or benevolent organisation for providing residential accommodation other than for commercial gain, being premises for which Tariff A1 is not available.
- (2) Tariff D1 comprises —
 - (a) a fixed charge at the rate of \$1.0257 per day; and
 - (b) if under subclause (3) there is taken to be more than 1 equivalent domestic residence in the premises, a charge of 38.0284 cents per day for each equivalent domestic residence except the first that is taken to be in the premises; and
 - (c) a charge for metered consumption at the rate of 26.0605 cents per unit.
- (3) The number of equivalent domestic residences taken to be in particular premises is ascertained by dividing the facility's total bed capacity by 5 and, where the quotient is not a whole number, by increasing it to the next highest whole number.

10. Tariff K1 (general supply with residential tariff)

- (1) Tariff K1 is available for premises where the circuit wiring is not separate and the electricity is used partly for general purposes and partly for residential purposes.
- (2) Tariff K1 comprises —
 - (a) a fixed charge at the rate of \$1.9017 per day; and
 - (b) a charge for metered consumption at the rate of —
 - (i) 31.4035 cents per unit for the first 20 units per day; and
 - (ii) 29.5937 cents per unit for the next 1 630 units per day; and
 - (iii) 33.3658 cents per unit for all units exceeding 1 650 units per day.

Schedule 2 — Unmetered supply

[bl. 4(2) and (3)]

Division 1 — Street lighting

Item	Wattage	Type	Midnight Switch-off (Obsolescent) Cents per day	1.15 am Switch-off Cents per day	Dawn Switch-off Cents per day
<i>Street lighting on current offer and for existing services</i>					
Z.01	50	Mercury vapour	32.4350	33.5213	37.6492
Z.02	80	Mercury vapour	41.9000	43.6381	50.2427
Z.03	125	Mercury vapour	51.4736	54.1892	64.5090
Z.07	250	Mercury vapour	73.7898	79.2213	99.8607
Z.10	400	Mercury vapour	85.5502	89.0422	131.4571
Z.13	150	High pressure sodium	56.5125	59.7715	72.1550
Z.15	250	High pressure sodium	65.7416	71.1731	91.8125
Z.18	per kW	Auxiliary lighting in public places	Not applicable	Not applicable	287.6754
<i>Street lighting for existing services only</i>					
Z.52	100	Incandescent	37.0495	38.5921	42.9006
Z.56	40	Fluorescent	31.5121	32.3811	35.6834

Division 2 — Miscellaneous

1. Traffic light installation

Supply of electricity to traffic light installations comprises a charge of \$8.1304 per day per kW of installed wattage.

2. Public telephone facility

Supply of electricity to a standard public telephone facility where supply is not independently metered comprises a charge of 69.3048 cents per day.

3. Railway crossing

Supply of electricity to standard railway crossing lights comprises a charge of 88.5669 cents per day.

5. Schedule 4 amended

In Schedule 4:

- (a) in item 1 delete “\$37.20” and insert:

\$35.40

- (b) in item 2(a) delete “\$213.76” and insert:

\$189.00

(c) in item 5 delete “\$95.70” and insert:

\$96.50

The Common Seal of the)
Electricity Generation and Retail)
Corporation was affixed to these) [LS]
by-laws in the presence of —)

ROBERT COLE, Director.
MELANIE BROWN, Executive Officer.
