I, Ben Wyatt, Minister for Energy for the State of Western Australia, under regulation 7(4) of the Electricity Industry (Wholesale Electricity Market) Regulations 2004 hereby make the amending rules contained in this document. These amending rules are to commence at 8:00 AM (WST) on 29 June 2018. Dated at Perth this 25th day of June 2018.

BEN WYATT MLA, Minister for Energy.

1. Market Rules 1.27 added

1.27. Deferral of dates for the 2018 Reserve Capacity Cycle

1.27.1. Notwithstanding any other provision of these Market Rules, the operation of the following clauses is modified in respect of the 2018 Reserve Capacity Cycle as follows—

(a) clause 4.1.11(b) is modified so that AEMO must cease to accept lodgement of applications for certification of Reserve Capacity for the 2018 Reserve Capacity Cycle in accordance with clause 4.9.1 from 5:00 PM on 28 February 2019;

(b) clause 4.1.12(b) is modified so that AEMO must notify each applicant for certification of Reserve Capacity of the Certified Reserve Capacity to be assigned by 5:00 PM on 29 April 2019;

(c) clause 4.1.13(b)(i) is modified so that each Market Participant must provide to AEMO any Reserve Capacity Security required in accordance with clause 4.13.1 not later than 5:00 PM on 13 May 2019 if any of the Facility’s Certified Reserve Capacity is specified to be traded bilaterally in accordance with clause 4.14.1(c) or acquired by AEMO under clause 4.14.1(c) if the Facility is subject to a Network Control Service Contract;

(d) clause 4.1.13(b)(ii) is modified so that each Market Participant must provide to AEMO any Reserve Capacity Security required in accordance with clause 4.13.1 not later than 5:00 PM on 24 May 2019 if any of the Facility’s Certified Reserve Capacity is specified to be offered into the Reserve Capacity Auction in accordance with clause 4.14.1(c) and where clause 4.1.13(b)(i) does not apply;

(e) clause 4.1.14(c) is modified so that each Market Participant holding Certified Reserve Capacity for the 2018 Reserve Capacity Cycle must provide to AEMO notification in accordance with clause 4.14.1 as to how its Certified Reserve Capacity will be dealt with not later than 5:00 PM on 13 May 2019;

(f) clause 4.1.15 is modified so that AEMO must confirm to each Market Participant in accordance with clause 4.14.9 the amount of Certified Reserve Capacity that can be traded from its Facilities by 5:00 PM on 14 May 2019;

(g) clause 4.1.15A is modified so that AEMO must publish the Certified Reserve Capacity for each Facility in accordance with clause 4.9.9A by 5:00 PM on 15 May 2019;

(h) clause 4.1.16(c) is modified so that AEMO must publish the information required by clauses 4.15.1 and 4.15.2 pertaining to whether or not a Reserve Capacity Auction is required by 5:00 PM on 15 May 2019;
(i) clause 4.1.16A is modified so that so that, if a Reserve Capacity Auction proceeds, then AEMO must accept submission of Reserve Capacity Offers from Market Participants in accordance with clause 4.17.2 from 9:00 AM on 17 May 2019;

(j) clause 4.1.17(a)(iii) is modified so that, if a Reserve Capacity Auction proceeds, then AEMO must accept submission of Reserve Capacity Offers from Market Participants in accordance with clause 4.17.2 from 9:00 AM on 13 May 2019;

(k) clause 4.1.17(b)(iii) is modified so that, if a Reserve Capacity Auction proceeds, then AEMO must accept submission of Reserve Capacity Offers from Market Participants in accordance with clause 4.17.2 until 5:00 PM on 30 May 2019;

(l) clause 4.1.18(a)(iii) is modified so that, if a Reserve Capacity Auction proceeds, AEMO must run the Reserve Capacity Auction on 31 May 2019;

(m) clause 4.1.20 is modified so that each Market Participant holding Certified Reserve Capacity which has been scheduled by AEMO in a Reserve Capacity Auction must provide to AEMO notification, in accordance with clause 4.20, of how many Capacity Credits each Facility will provide not later than 5:00 PM on 6 June 2019;

(n) clause 4.1.21 is modified so that a Market Participant may apply to AEMO under clause 4.13.2A for a recalculation of the amount of Reserve Capacity Security required to be held by AEMO for a Facility in accordance with clause 4.13.2(b) after 5:00 PM on 11 June 2019; and

(o) clause 4.1.21A is modified so that AEMO must, in the event that a Reserve Capacity Auction was required, assign Capacity Credits in accordance with clause 4.20.5A not later than 5:00 PM on 11 June 2019.

1.27.2. Nothing in clause 1.27.1 shall affect the operation of Chapter 4 insofar as the clauses of Chapter 4 apply to a Reserve Capacity Cycle other than the 2018 Reserve Capacity Cycle.

2. Glossary definitions amended

(1) Insert the following new definition, in alphabetical order, as follows—

2018 Reserve Capacity Cycle: Means the Reserve Capacity Cycle—
(a) in which Year 1 of that Reserve Capacity Cycle is 2018; and
(b) which relates to Reserve Capacity required between 1 October 2020 and 1 October 2021.
I, Mr Ben Wyatt, Minister for Energy for the State of Western Australia, under regulation 7(d) of the Electricity Industry (Wholesale Electricity Market) Regulations 2004 hereby make the amending rules contained in this document.

These amending rules are to commence on 29 June 2018.

Dated at Perth this 26th day of June 2018.

BEN WYATT MLA, Minister for Energy.

1. Market Rule 1.20 amended
   (1) Amend clause 1.20 heading by inserting the words “and Constrained Network Access” after “Wholesale Electricity Market”.
   (2) Amend clause 1.20.1 by deleting the words “1 July 2020” and replacing them with “1 October 2022”.
   (3) Amend clause 1.20.1(a) by inserting the words “and Constrained Network Access” after “Wholesale Electricity Market”.
   (4) Amend clause 1.20.1(b) by inserting the words “and Constrained Network Access” after “Wholesale Electricity Market”.
   (5) Amend clause 1.20.2(a) by inserting the words “and Constrained Network Access” after “Wholesale Electricity Market”, and deleting the final word “and”.
   (6) Delete clause 1.20.2(b) and replace it as follows—
       1.20.2(b) designing, developing, and consulting about, changes to the legislative regime applying to the Wholesale Electricity Market (including the Electricity Industry Act, the Regulations and these Market Rules) to accommodate Wholesale Electricity Market and Constrained Network Access Reform; and
   (7) Insert a new clause 1.20.2(c), after clause 1.20.2(b), as follows—
       1.20.2(c) project management, governance, planning, change management and stakeholder management activities to facilitate implementation of Wholesale Electricity Market and Constrained Network Access Reform.
   (8) Delete clause 1.20.3 and replace it as follows—
       1.20.3 When determining and approving the Allowable Revenue and Forecast Capital Expenditure or a reassessment of the Allowable Revenue or Forecast Capital Expenditure for AEMO for all or part of the Review Periods from 1 July 2016 to 1 July 2019 and 1 July 2019 to 1 July 2022, the Economic Regulation Authority must determine them on the basis that Wholesale Electricity Market and Constrained Network Access Reform will be implemented before 1 October 2022.
   (9) Insert a new clause 1.20.4, after clause 1.20.3, as follows—
       1.20.4 For the purposes of clause 2.22A any activity performed by AEMO in carrying out its functions under this clause 1.20 is deemed to be provision of a service described in clause 2.22A.1.
   (10) Insert a new clause 1.20.5, after clause 1.20.4, as follows—
       1.20.5 For the Review Period from 1 July 2019 to 1 July 2022—
           (a) AEMO is not required to submit its proposal for Allowable Revenue and Forecast Capital Expenditure for that Review Period until 15 March 2019; and
           (b) the Economic Regulation Authority is not required to determine AEMO’s Allowable Revenue and Forecast Capital Expenditure for that Review Period until 14 June 2019.

2. Chapter 11 Glossary amended
   (1) Delete the definition of “Wholesale Electricity Market Reform” and replace it as follows—
       Wholesale Electricity Market and Constrained Network Access Reform: means any proposed change to the operation of the Wholesale Electricity Market or related network access arrangements, or the regulatory regime applying to the Wholesale Electricity Market (including the Electricity Industry Act, the Regulations and these Market Rules), that has been endorsed by the Minister (whether or not legislation has been made to implement it).
   (2) Delete the definition for “Wholesale Energy and Ancillary Service Report”.